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Report of Hydro Electric Inquiry Commission  
to  
Honourable Henry Cockshutt Lt. Gov. of Ont.


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Thunder Bay System (Interim Report) Addenda Reports A & B	# 1c	✓✓✓
Central Ontario System	# 2a	✓
Sandwich, Windsor and Amherstburg Railway and Windsor and Tecumseh Electric Railway	# 3a	✓
Guelph Radial Railway	# 4a	✓
Eugenia System	# 5a	✓
St. Lawrence System	# 6a	✓
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Severn System	14a	✓
Muskoka System	15a	✓
Thorold and Essex Systems, Bonnechere River Storage	16, 17, 18a	✓
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Niagara System	19a	✓
Rideau System	20a	✓
History and General Relations	21a	✓

Final report

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# Hydro Electric Enquiry Commission

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Sandwich, Windsor and Amherstburg Railway, and Windsor and Tecumseh Electric Railway	# 3b	✓
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Cost, Capacity and Operation Vol.2		
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Report to Hydro Enquiry Commission on Legislation Affecting Power Undertakings of the H.E.P.C. of Ontario (McAndrew and Foster)	23b	✓
Proceedings and Expenditure April 13, 1922 to March 31, 1924	24b	✓
Agenda and Minutes of the Meetings of Commissioners,	25b	✓✓✓✓
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Vol.2 Aug.1st, 1922 to Oct.31st, 1922		
Vol.3 Nov.1st, 1922 to Mar.31st, 1923		
Vol.4 April 1st, 1923 to Mar.1st, 1924.		
General report (2 vol.) (Final summary)	26b	vol.1 ✓ vol.2 ✓



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Walter J. Francis

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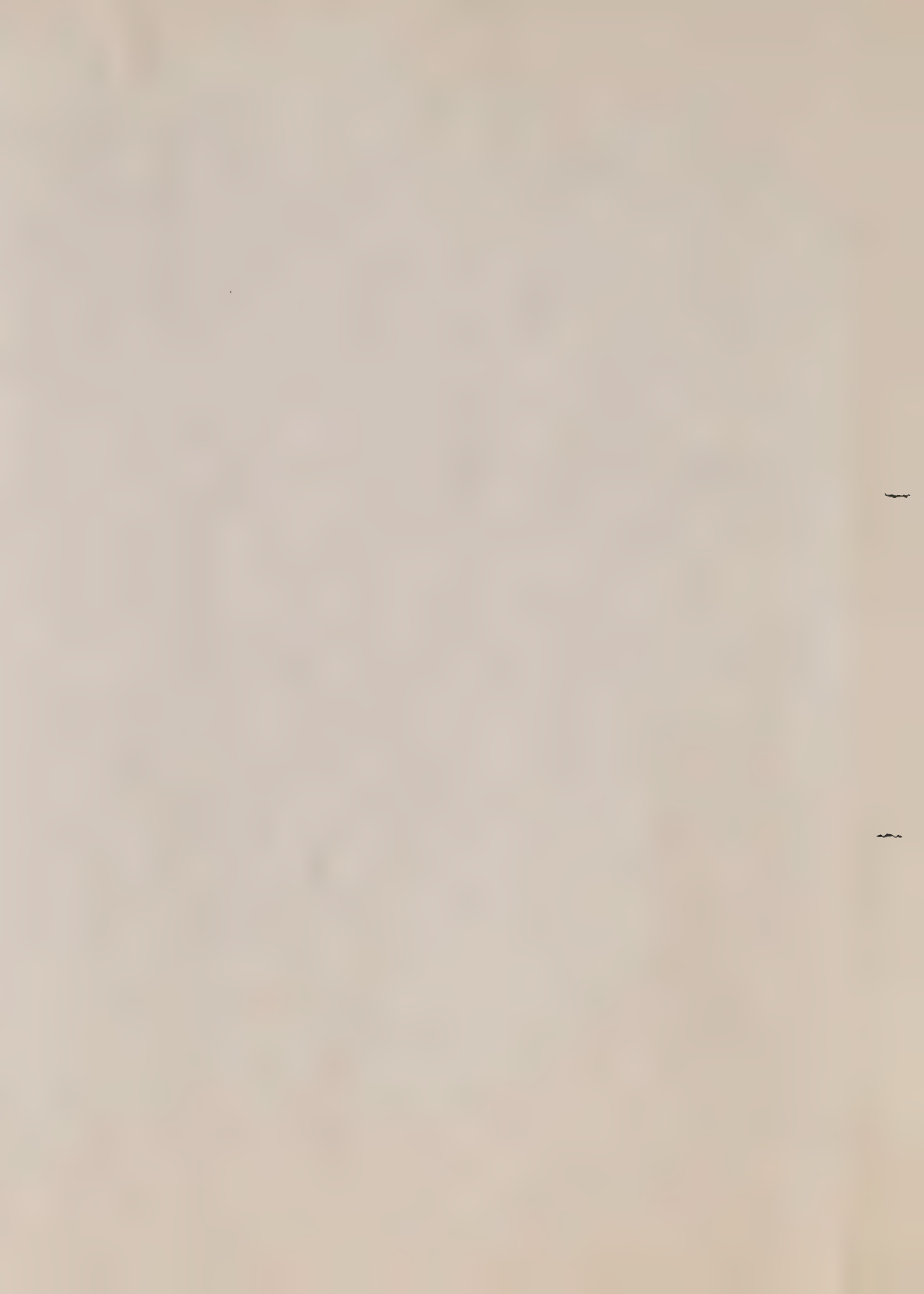
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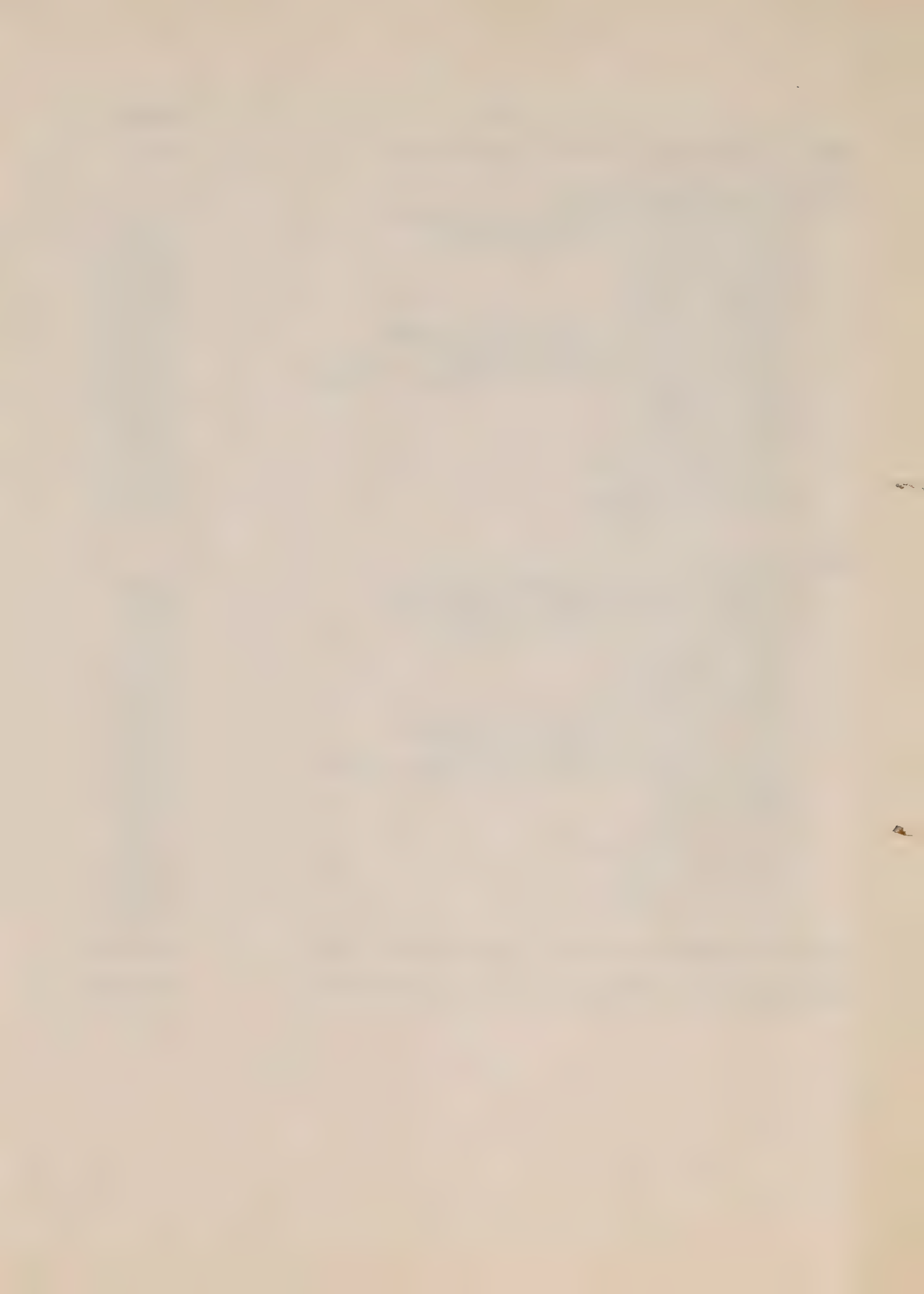
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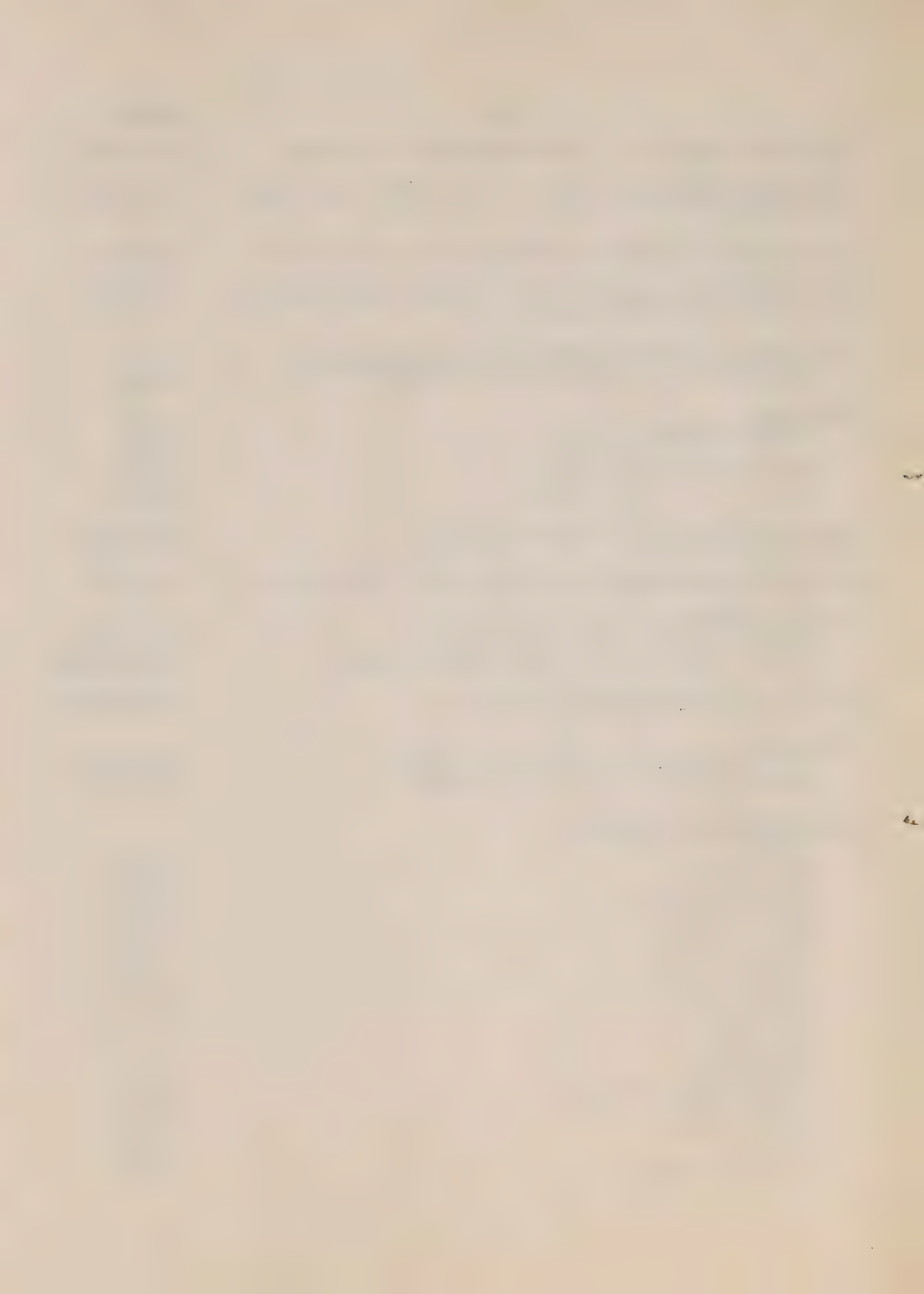
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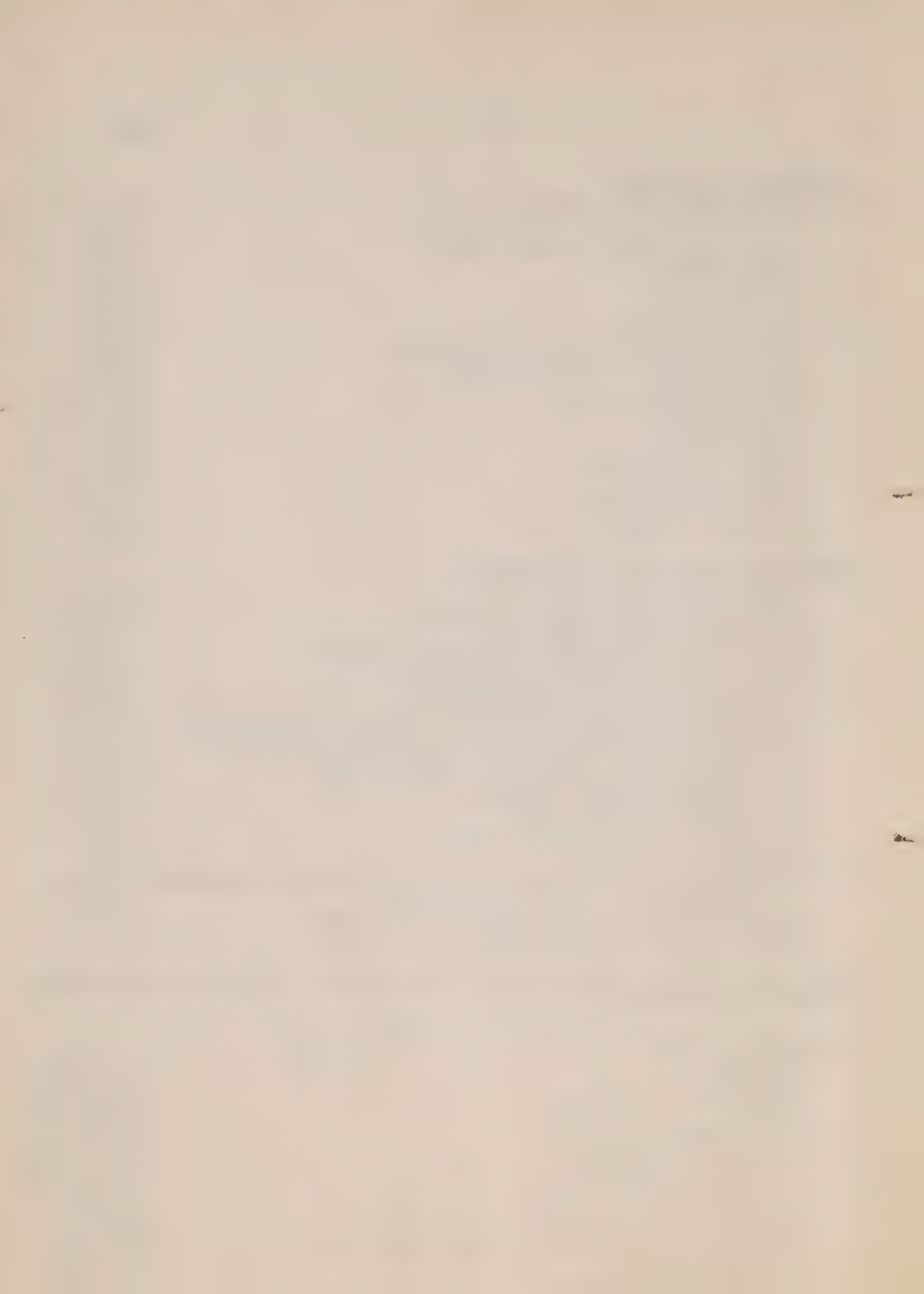
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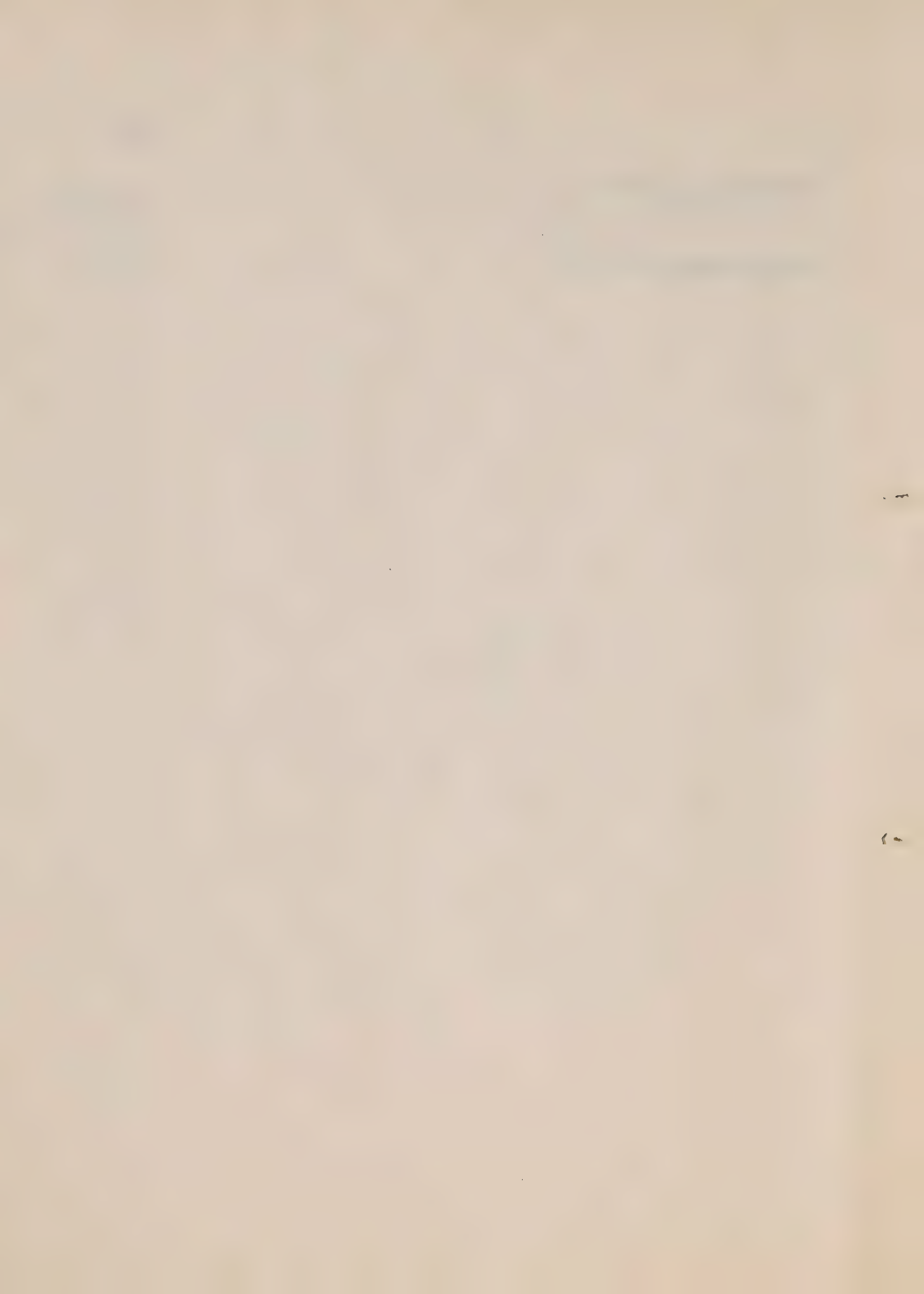
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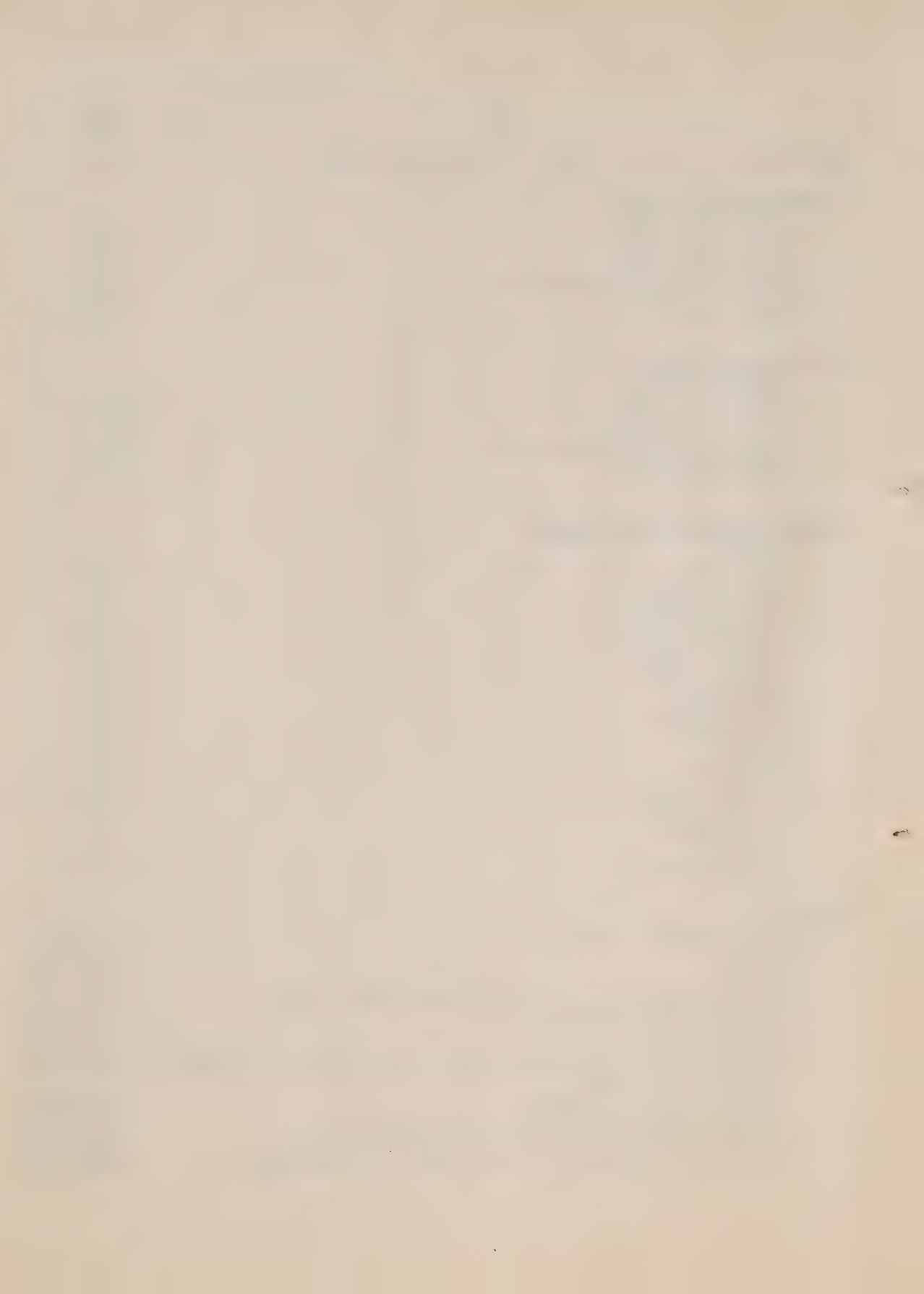
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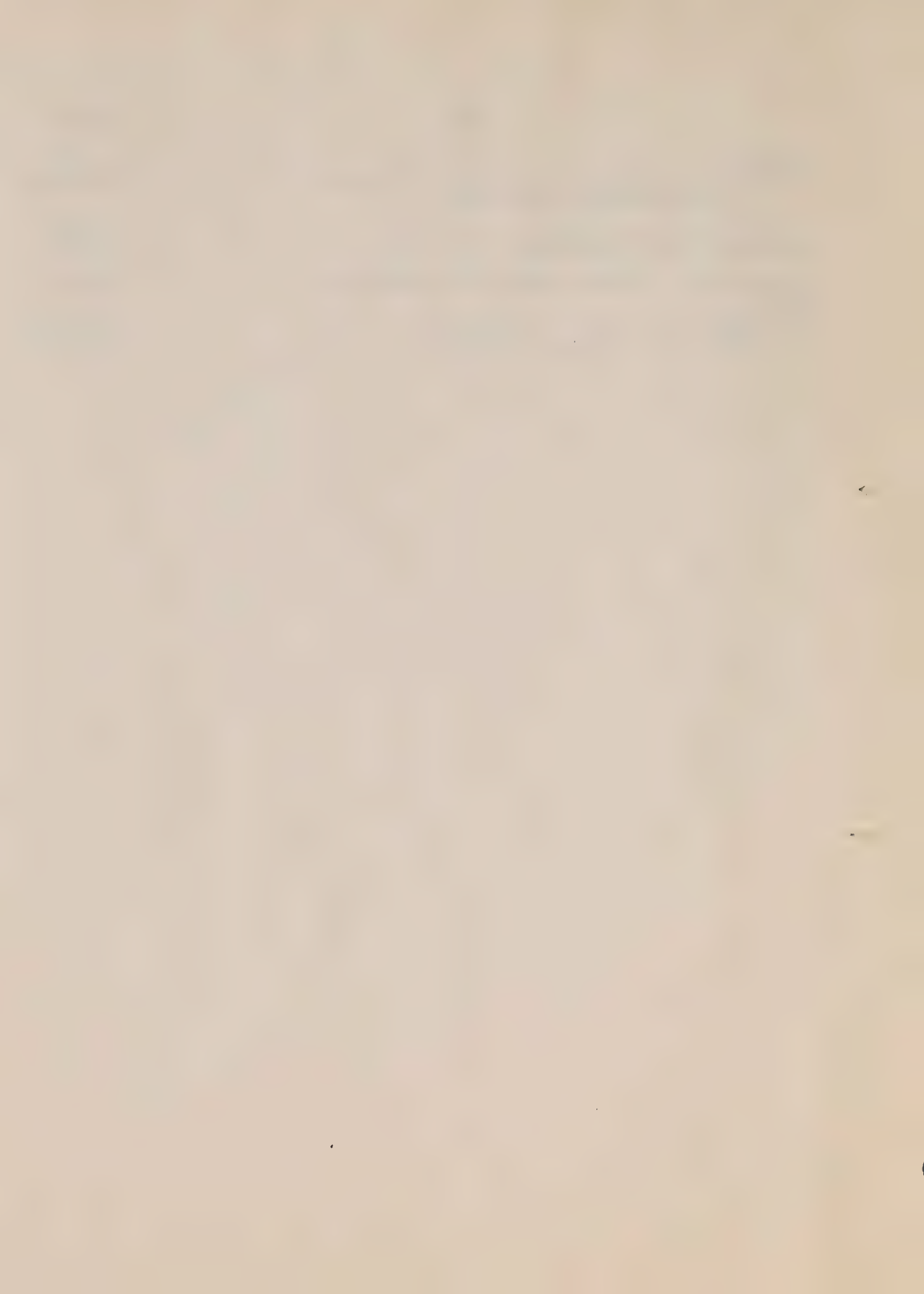
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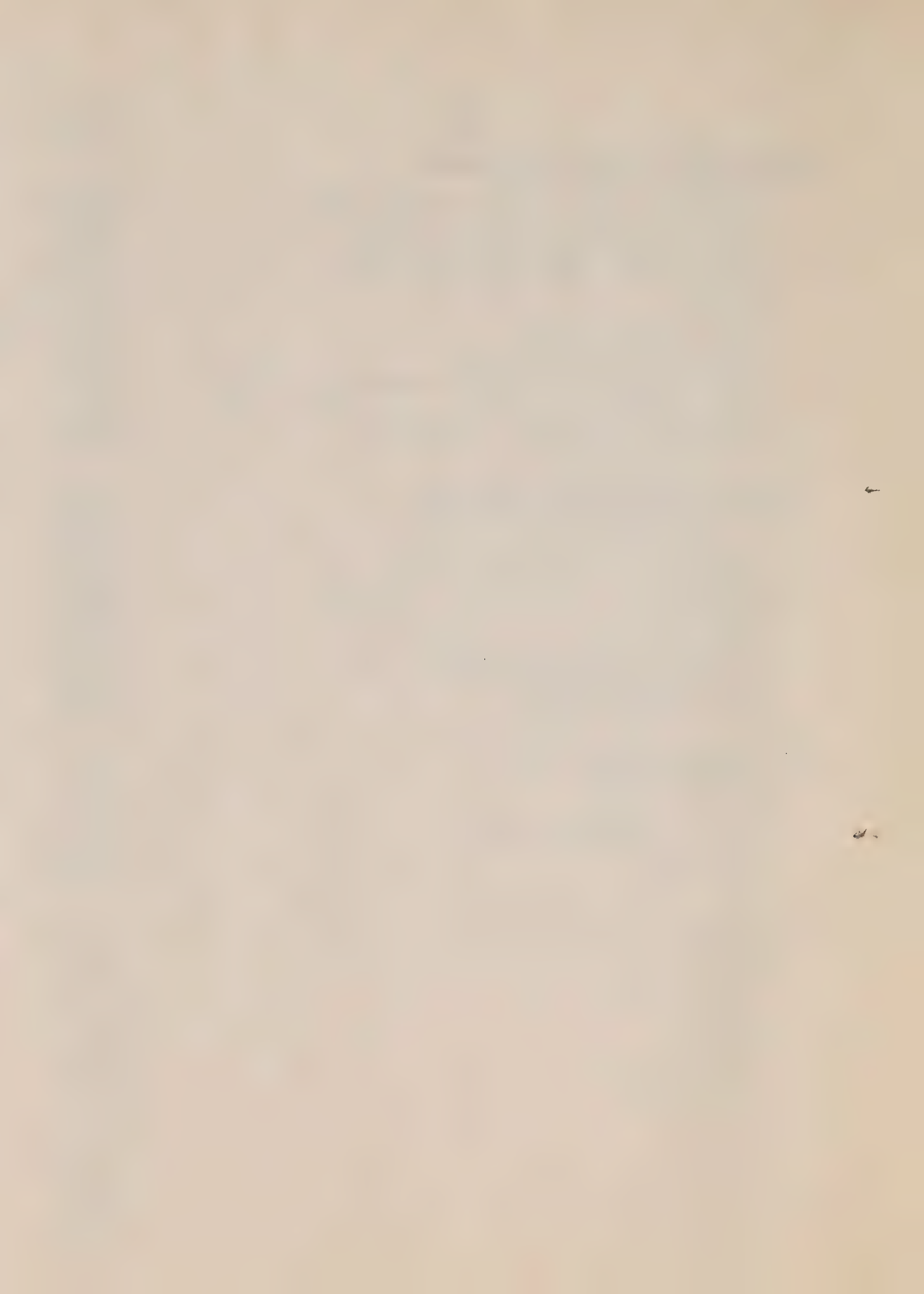
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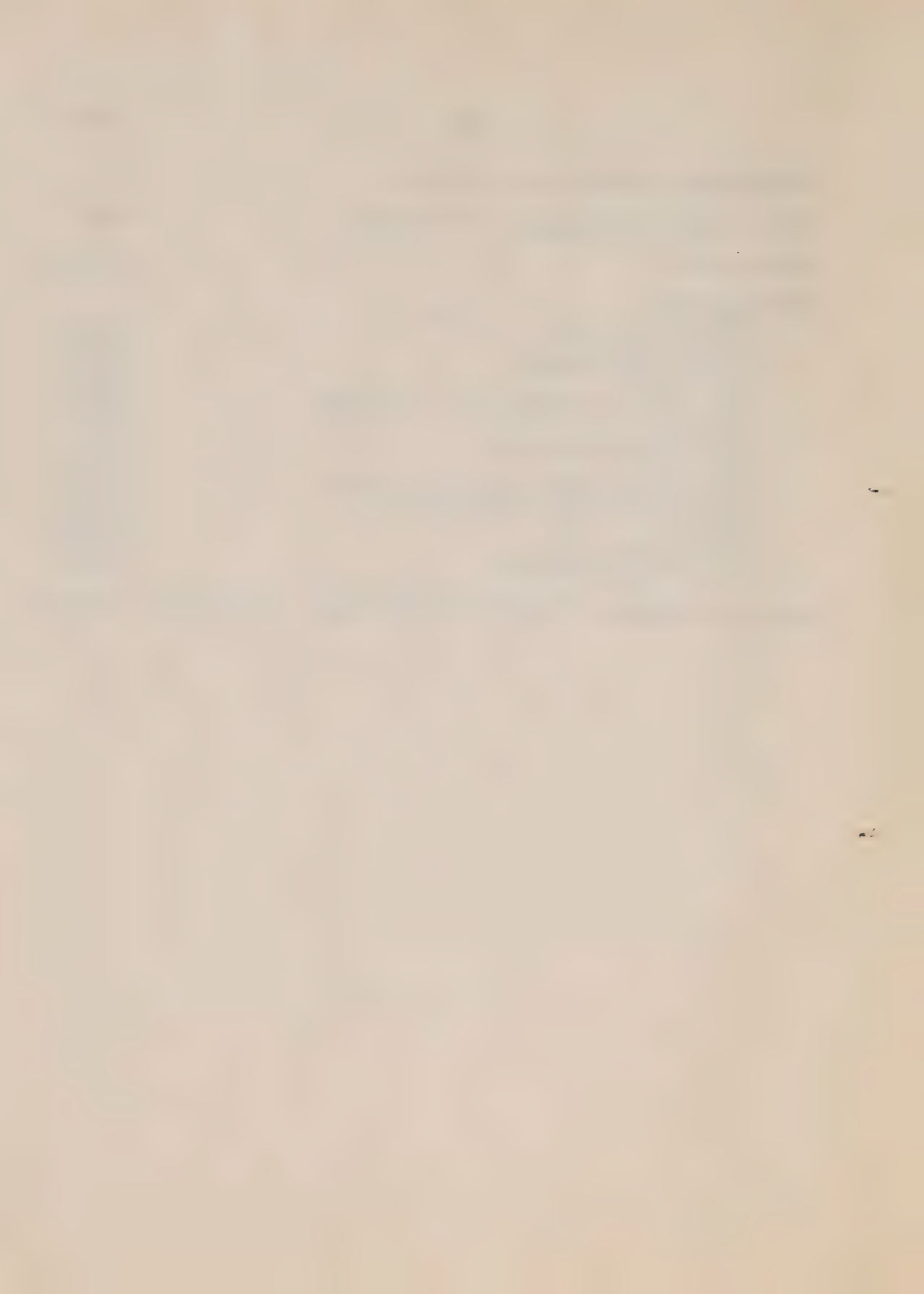
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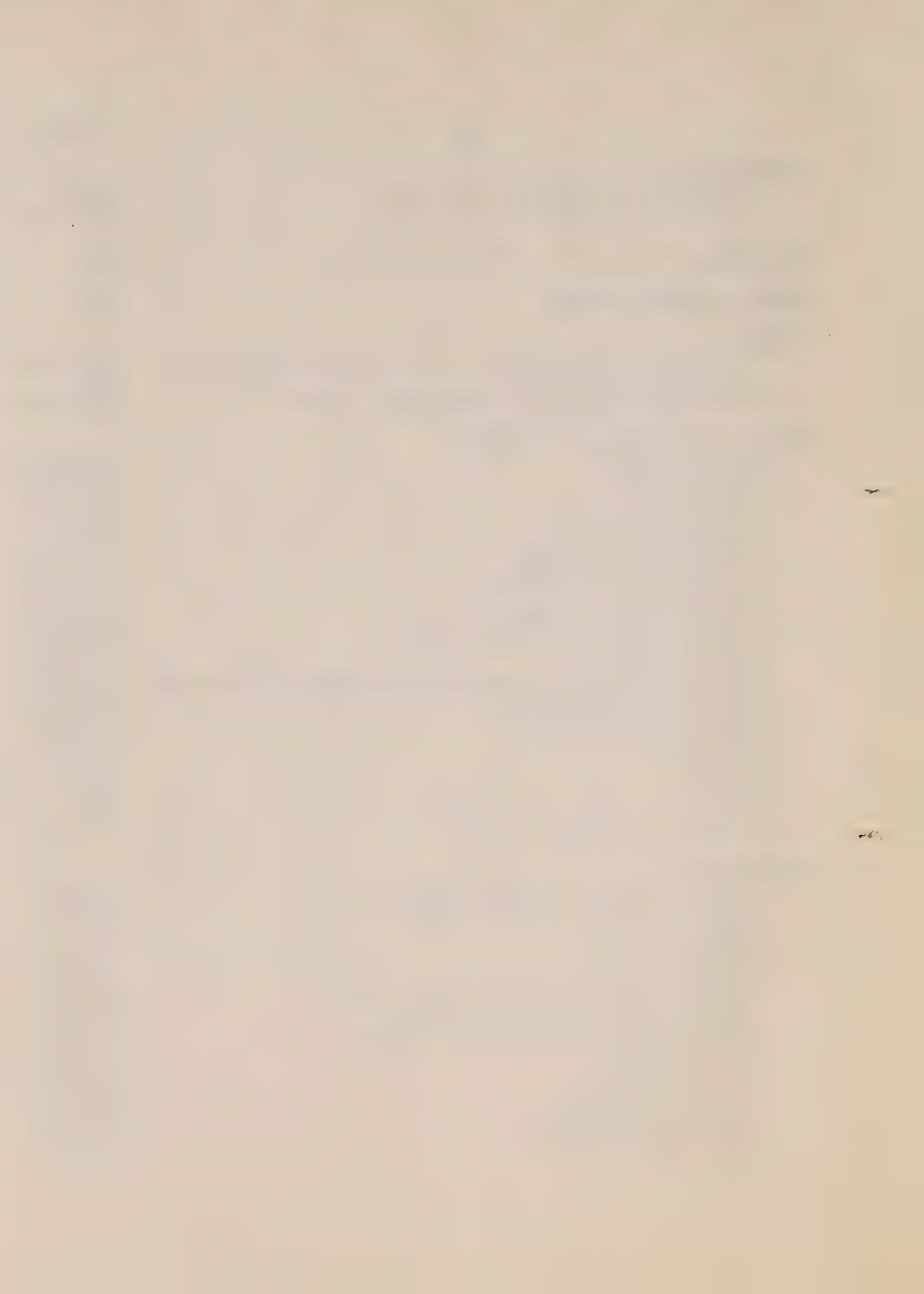
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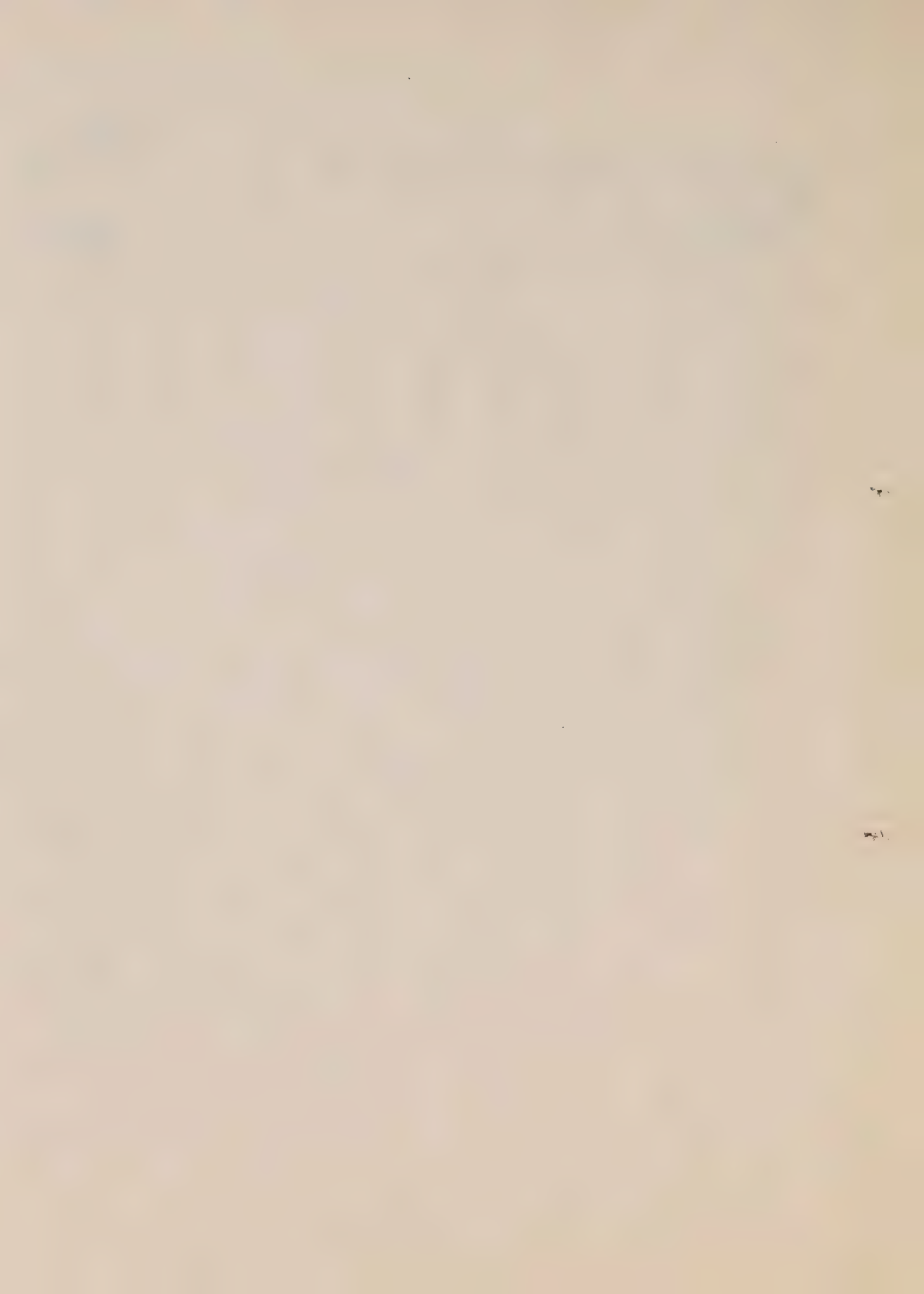
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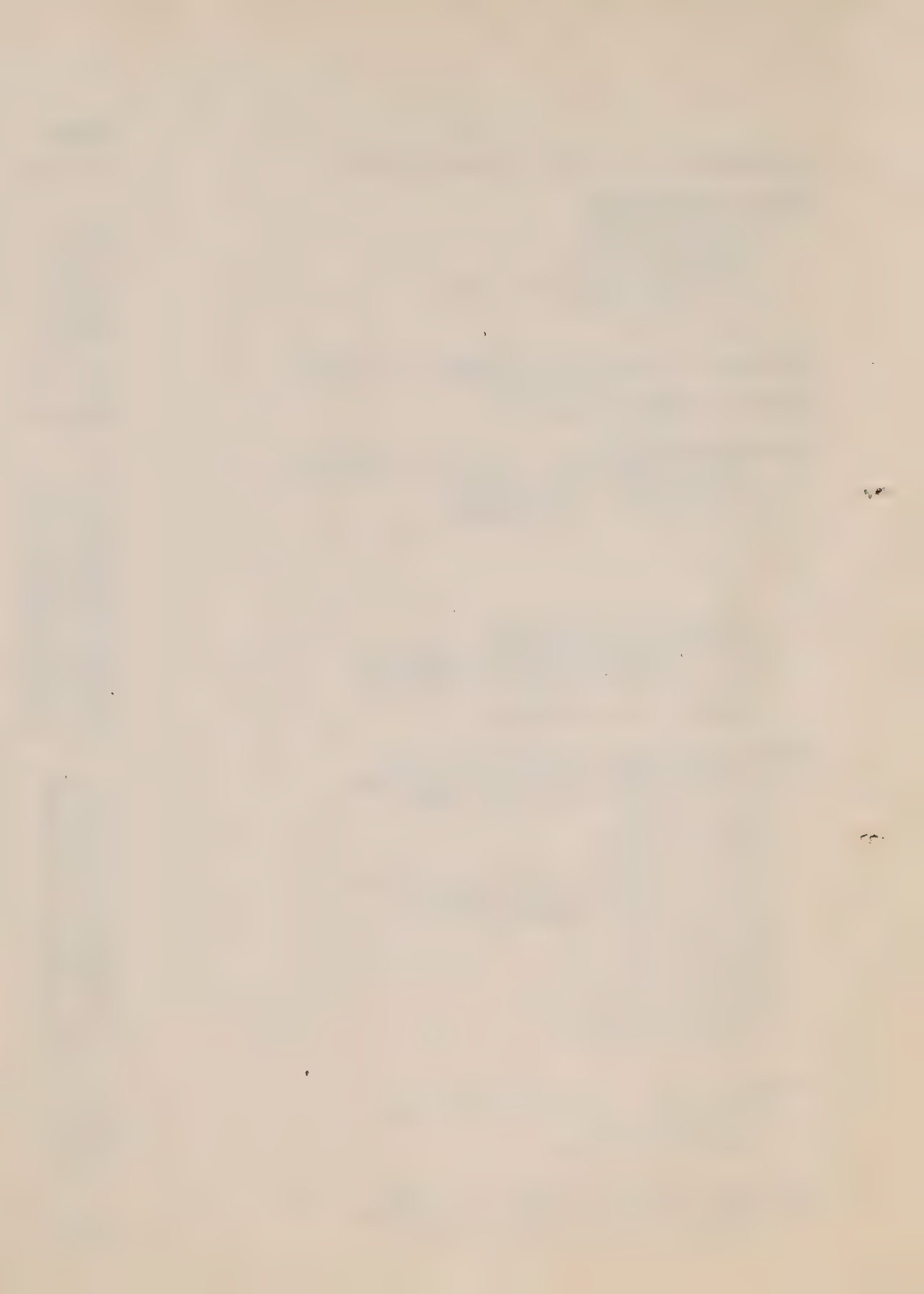
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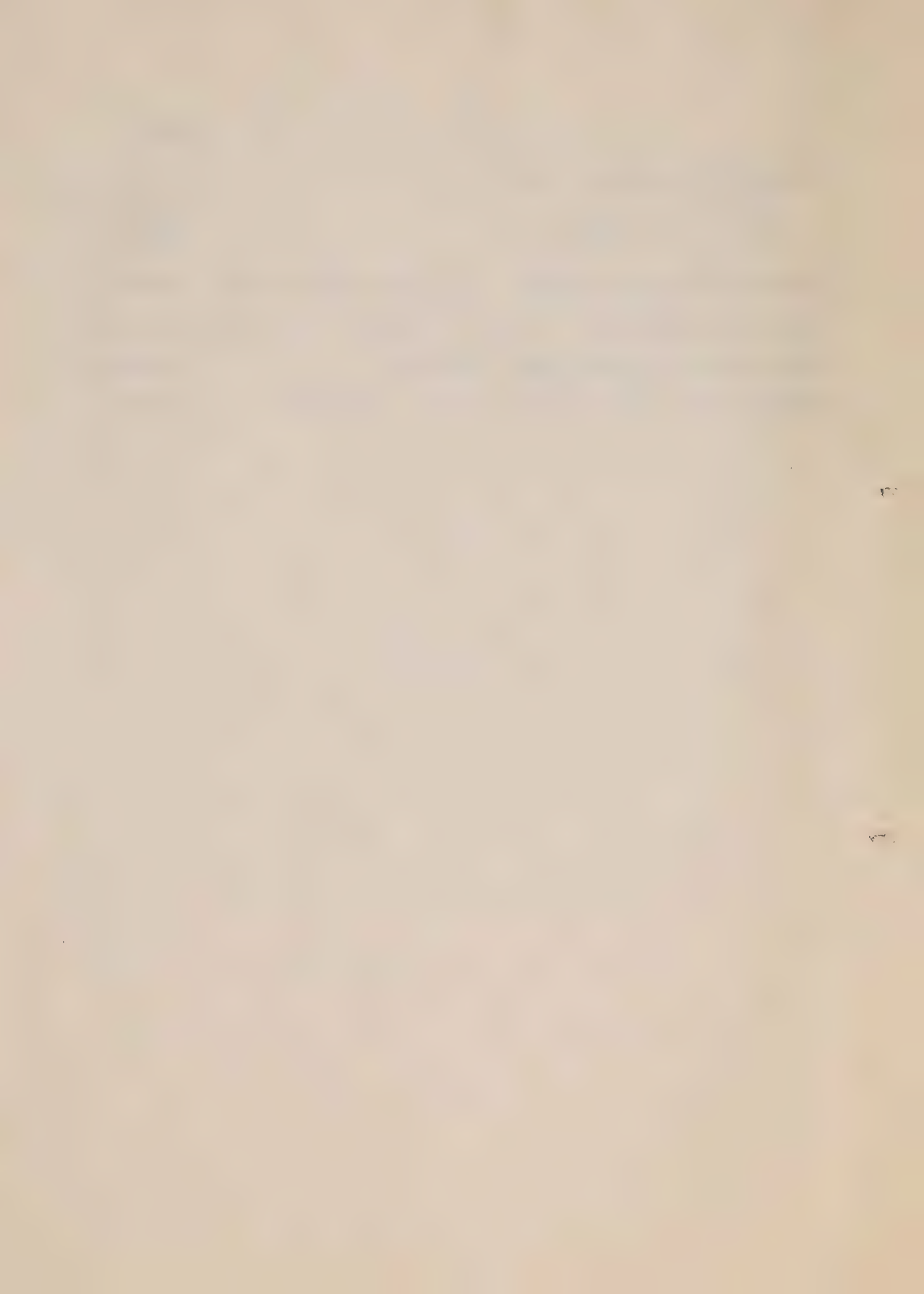
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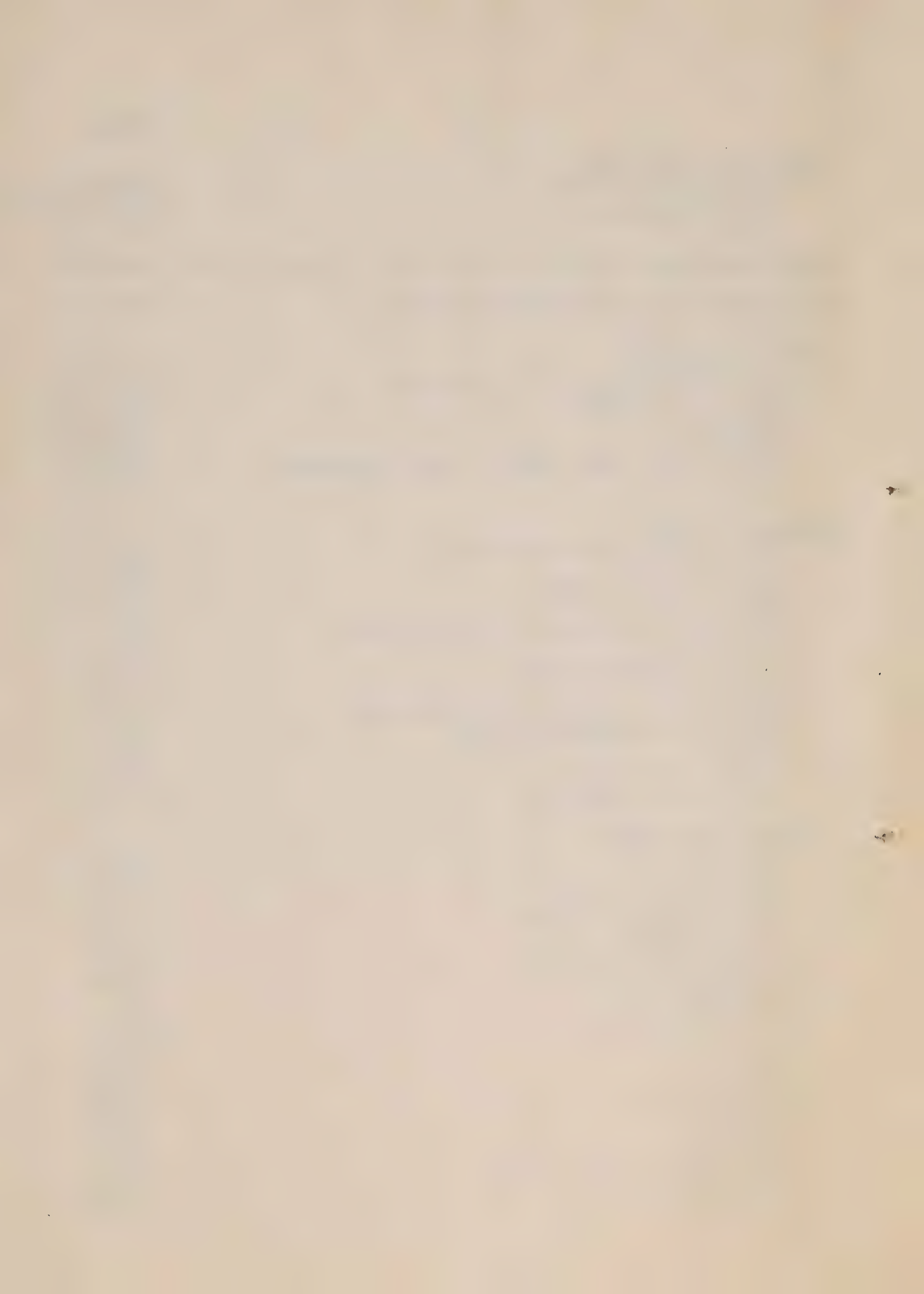
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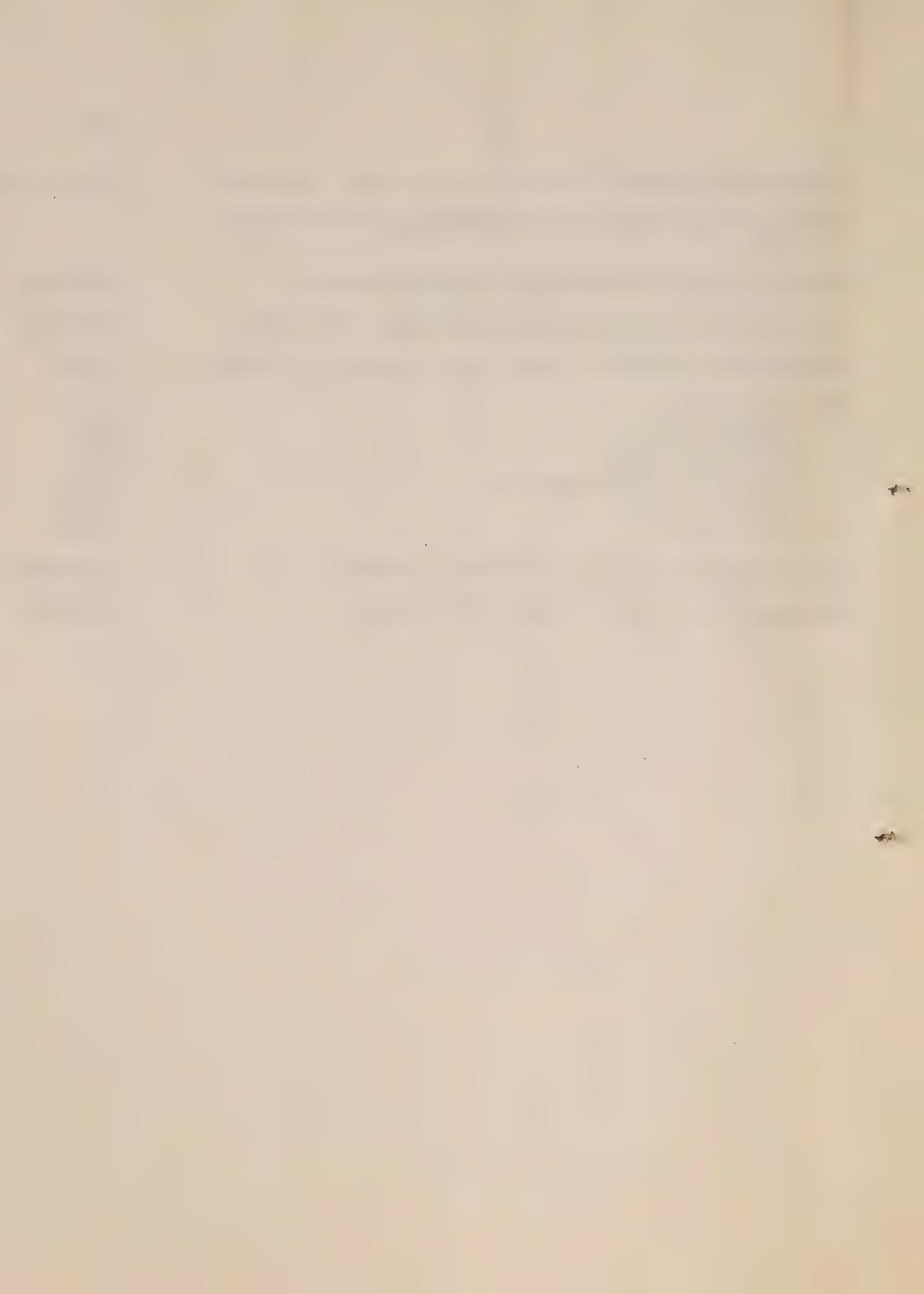
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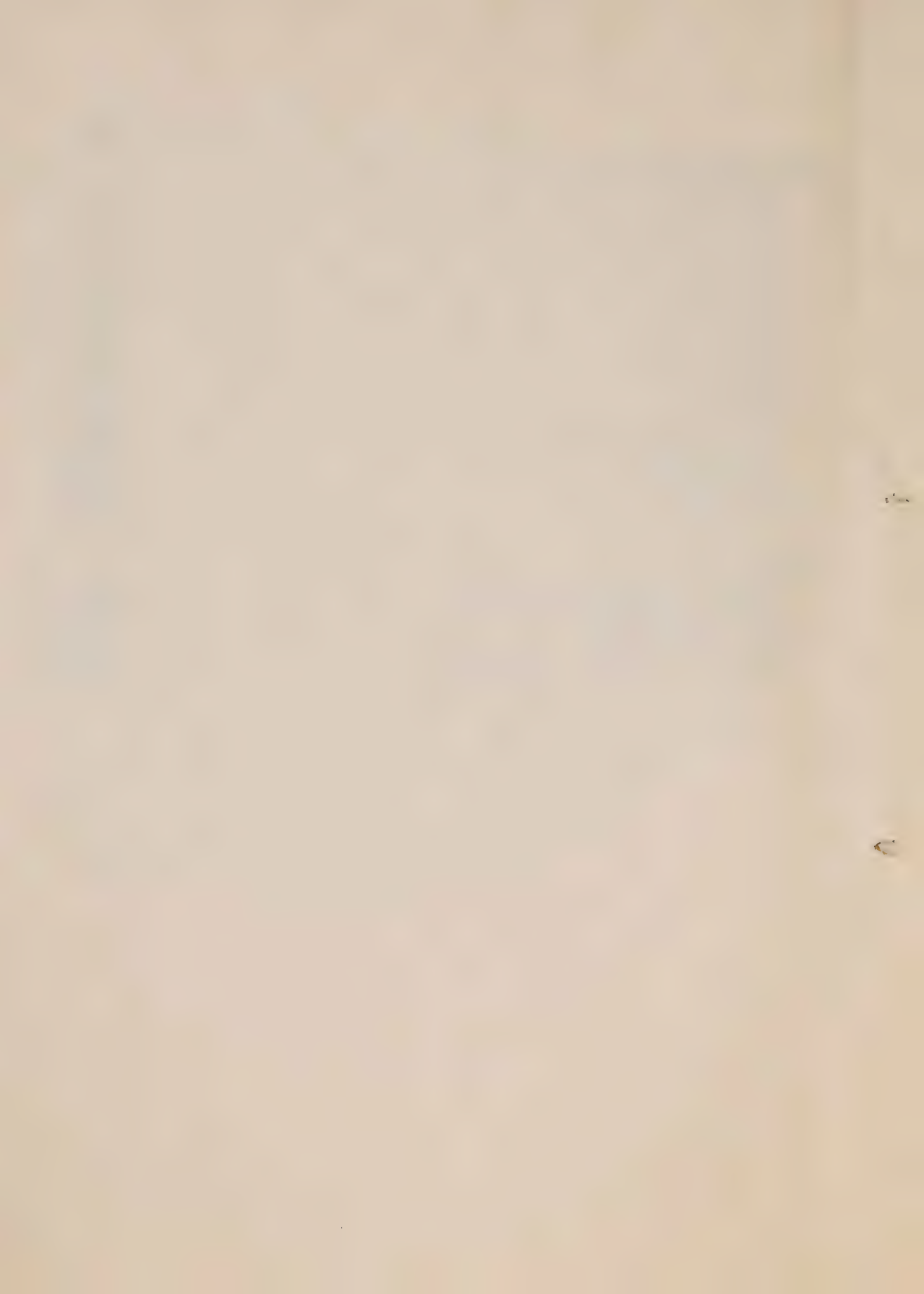


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